

WATER & POWER DIRECTOR – STEVE ADAMS WATER DIVISION MANAGER – CHRIS MATKINS CUSTOMER RELATIONS MANAGER – GRETCHEN STANFORD UTILITY ACCOUNTING MANAGER – JIM LEES WATER & SEWER EMERGENCIES: (970)-962-3720 (970) 962-3456 (After Hours)	2014 Water Utilities
FINANCIAL DATA	
Water Revenues	\$10,830,914
Water Expenses	\$10,916,936
Wastewater Revenues	\$8,516,449
Wastewater Expenses	\$6,009,646
CUSTOMER/EMPLOYEE DATA	
<i>Total Water Customers</i>	25,201
Residential Inside/Outside	22,802 / 898
Commercial Inside/Outside	1,094 / 86
Irrigation Inside/Outside	265 / 5
Average Residential Water Rate	\$3.48 / gallon
Average Residential per Capita per day Water use	89 gallons
Average Residential Customer's per day Water use	269 gallons
Water Employees	76.0
Water - Year of Creation	1887
Number of Water Conservation Programs	3
American Water Works Association Member	Yes
<i>Total Wastewater Customers</i>	25,553
Residential Inside/Outside	22,687 / 343
Commercial Inside/Outside	1,104 / 44
Flat Rate	1,375
High Strength Surcharge	292
Average Residential Wastewater Rate	\$4.84 / 1000 gallons
Wastewater - Year of Creation	1902
Wastewater Environment Federation Member	Yes
WATER SYSTEM DATA	
Current Service Area	32 sq. miles
Water Treatment Plant Capacity	30 MGD
Water Treatment Plant Average – Summer (May-Aug)	17.86 MGD
Water Treatment Plant Average – Winter (Jan-Mar & Dec)	6.53 MGD
Miles of Lines	437.59
Number of Hydrants	3,029
Number of Pump Stations	7
Treated Water Storage	20.3 MGD
WASTEWATER SYSTEM DATA	
Current Service Area	29 sq. miles
WW Treatment Plant–Peak Wet Hourly /Actual Peak Wet Day	20.4 / 14.5 MGD
Wastewater Treatment Plant Hydraulic Capacity	10.0 MGD
WW Treatment Plant Average – Wet Season (Apr-Sept)	7.0 MGD
WW Treatment Plant Organic Capacity (lbs/day of BOD)	20,236 lbs/day
WW Treatment Plant Average–Dry Season (Jan-Mar&Oct-Dec)	6.0 MGD
Miles of Sewer Lines	339.6
Number of Manholes	8,627
Number of Lift Stations (13 Public and 3 Private)	16
6/15/2015	

WATER & POWER DIRECTOR – STEVE ADAMS POWER DIVISION MANAGER – BOB MILLER CUSTOMER RELATIONS MANAGER - GRETCHEN STANFORD UTILITY ACCOUNTING MANAGER – JIM LEES POWER EMERGENCIES: (970) 663-1043 (24 Hours)	2014 Power Operations
FINANCIAL DATA	
Electric Revenues	\$52,507,576
Purchased Power Expenses	\$39,499,067
Other Power Expenses	\$12,362,485
Purchased Power as a % of Revenue	69.7%
CUSTOMER / EMPLOYEE DATA	
<i>Total Electric Customers</i>	34,487
Residential Inside/Outside	29,406 / 580
Commercial Inside/Outside	3,876 / 256
Industrial Inside/Outside	358 / 10
Average Residential Electric Rate	8.698¢/kWh
Average Residential per Capita per day Electric use	9 kWh
Average Residential Customer's per day Electric use	22 kWh
Electric Employees	44.9
Electric - Year of Creation	1925
Number of Key Accounts	28
Number of Energy Efficiency Programs-Residential	6
Number of Energy Efficiency Programs-Commercial	1
Number of Renewable Energy Programs	1
American Public Power Association Member	Yes
Designated as a Reliable Public Power Provider	Yes
SYSTEM DATA	
Current Service Area	74 sq. miles
Renewable Generation	0 MWh
Annual Purchased Power	754,461 MWh
Summer Peak (July-September)	144,141 kW
Winter Peak (Jan.-Mar., Dec. of prior year)	99,852 kW
Distribution (Overhead) Pole Miles	111 miles
Distribution (Overhead) Pole Miles in the Canyon	33 miles
Distribution (Underground) Circuit Miles	520 miles
Total of Distribution Lines	664 miles
Number of Substations	6
Number of Substation Transformers	14
Number of Street Lights Overhead / Underground	1045 / 4695
Distribution Voltage in City Limits	12.47KV
Distribution Voltage in Big Thompson Canyon	22.9, 4.16, & 2.4 KV
System Load Factor	59.80%
System Power Factor	98.2%
GENERATING UNITS	
City Owned Hydro - Total Capacity	0
Net Metering Agreements	22
Total of Net Metering Generation	2448.5
<u>6/15/2015</u>	